



H₂ Generation Technology

The past, the present and the future

TRILEMA Workshop

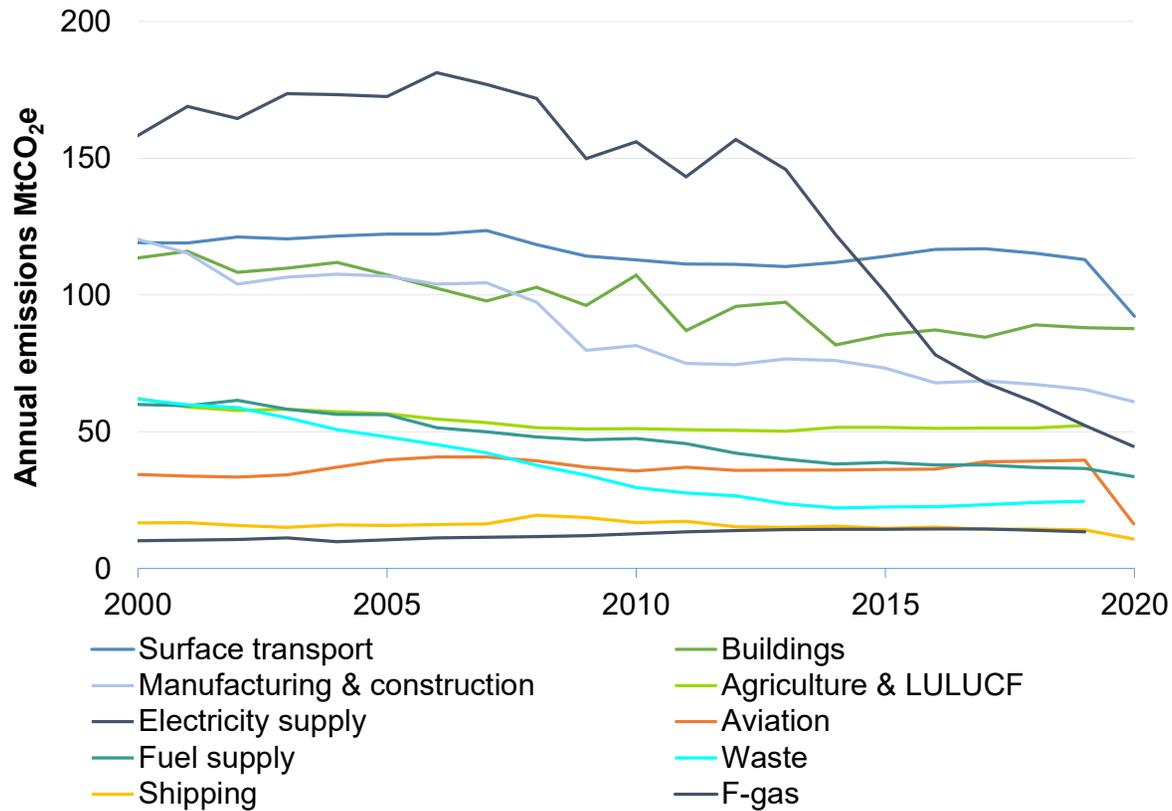
Dr Peter Clough, P.T.Clough@Cranfield.ac.uk
Senior Lecturer in Energy Engineering

May 2022

www.cranfield.ac.uk



CO₂e emissions in the UK



H₂ can decarbonise nearly all of these

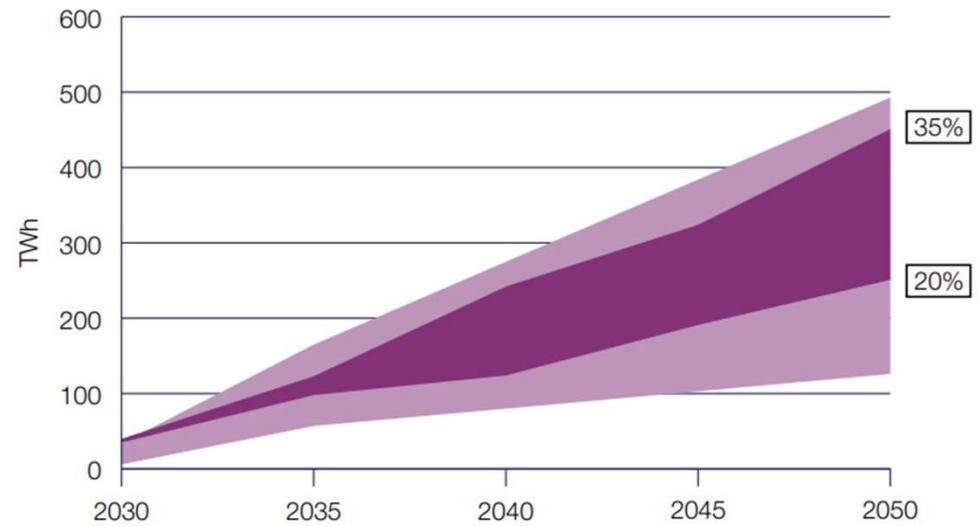


National Strategy

- 10 GW of H₂ by 2030 at least 50% green
- First cluster projects operational by 2030

- This only represents ~1/3 of the H₂ needed by 2050
- H₂ will be used in multiple sectors including:
 - Aerospace + Maritime
 - Heavy transportation
 - Industry / hard to decarbonise activities
 - Peak load power supply

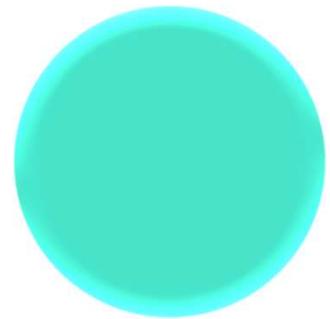
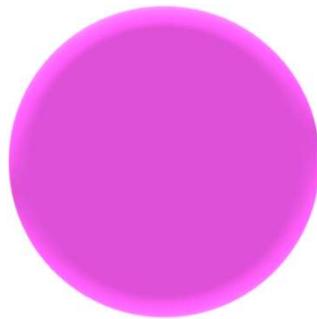
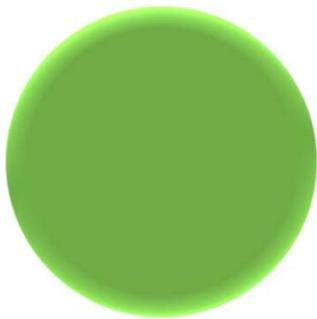
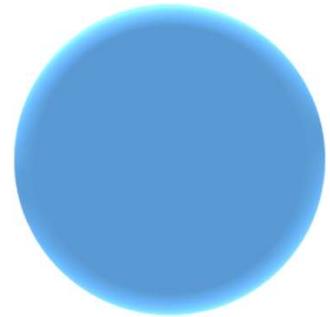
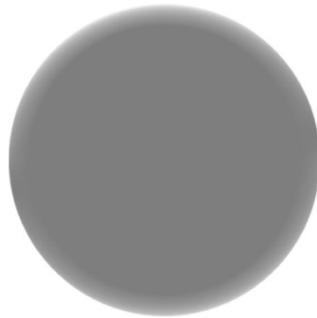
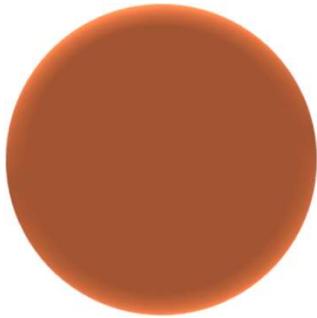
Figure 1.2: Hydrogen demand and proportion of final energy consumption in 2050



% = hydrogen as proportion of total energy consumption in 2050



How is it made? / What colour is H₂?





H₂ production options



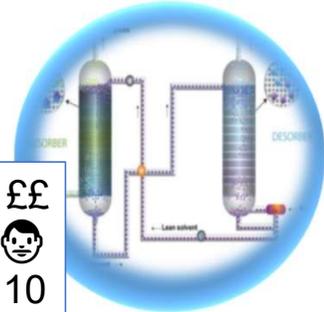
Coal

H₂ Cost = £
Age = 😬
Scale = 10
CO₂ = 😞



NG

H₂ Cost = £
Age = 😬
Scale = 10
CO₂ = 😞



NG + CCS

H₂ Cost = ££
Age = 😬
Scale = 10
CO₂ = 😊



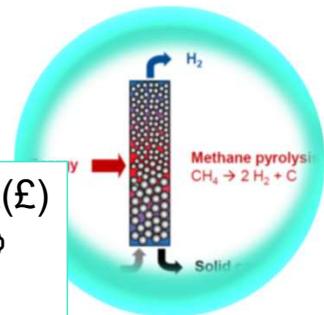
Electrolysis

H₂ Cost = £££ (£)
Age = 😬
Scale = 10
CO₂ = 😊



Nuclear

H₂ Cost = £££
Age = 😬
Scale = 7
CO₂ = 😊



Others, including methane pyrolysis

H₂ Cost = ££ (£)
Age = 😬
Scale = 4
CO₂ = 😊



Blue hydrogen production by Sorption Enhanced Reforming

The HyPER Project

Dr Peter Clough, Cranfield University
P.T.Clough@cranfield.ac.uk

 www.hyperh2.co.uk

 hyper@cranfield.ac.uk

 [@hyper_h2](https://twitter.com/hyper_h2)

May 2022





Introduction to HyPER

Bulk **H**ydrogen **P**roduction by Sorbent **E**nhanced Steam **R**eforming

Phase 1 – Feasibility

May – September 2019 (£0.5m)

Phase 2 – Demonstration

January 2020 – December 2022 (£7.4m)

Phase 3 – Extended Testing

April 2022 – December 2022 (\$1m)



Current Consortium

Cranfield University

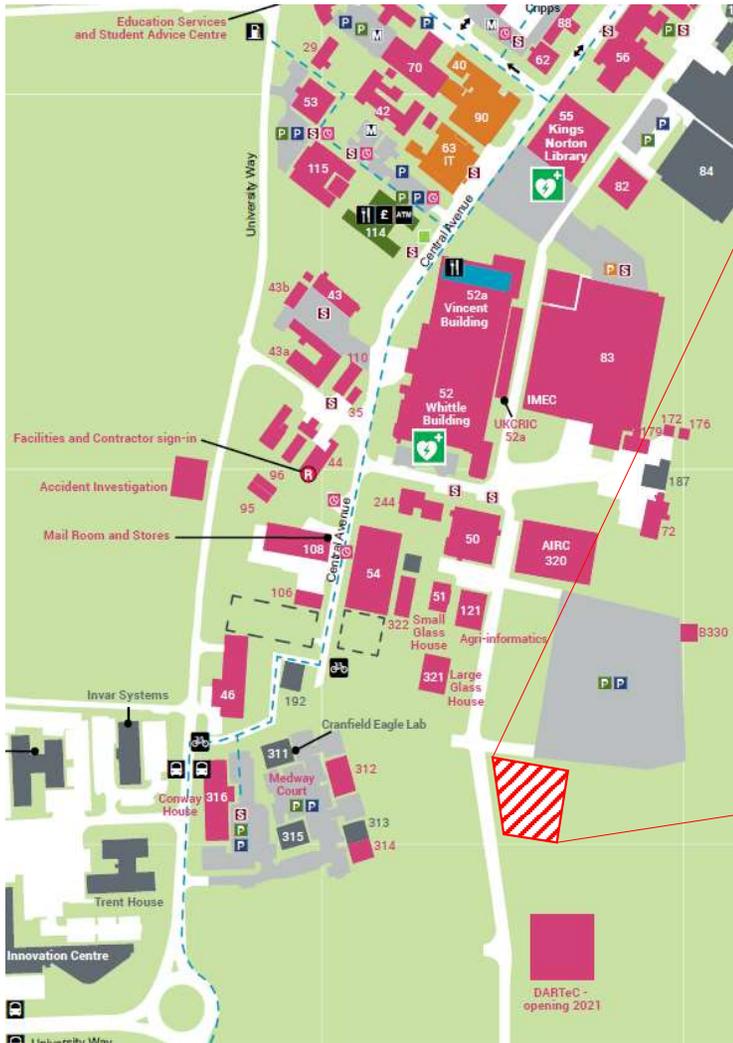
Project Lead and Technology Development

Doosan Babcock

Engineering Partner

Gas Technology Institute

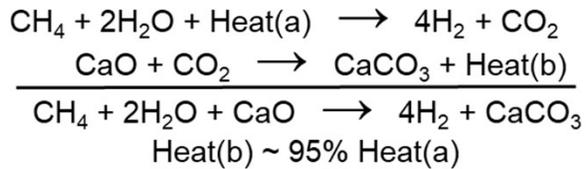
Technology Owner and Techno-economics





HyPER

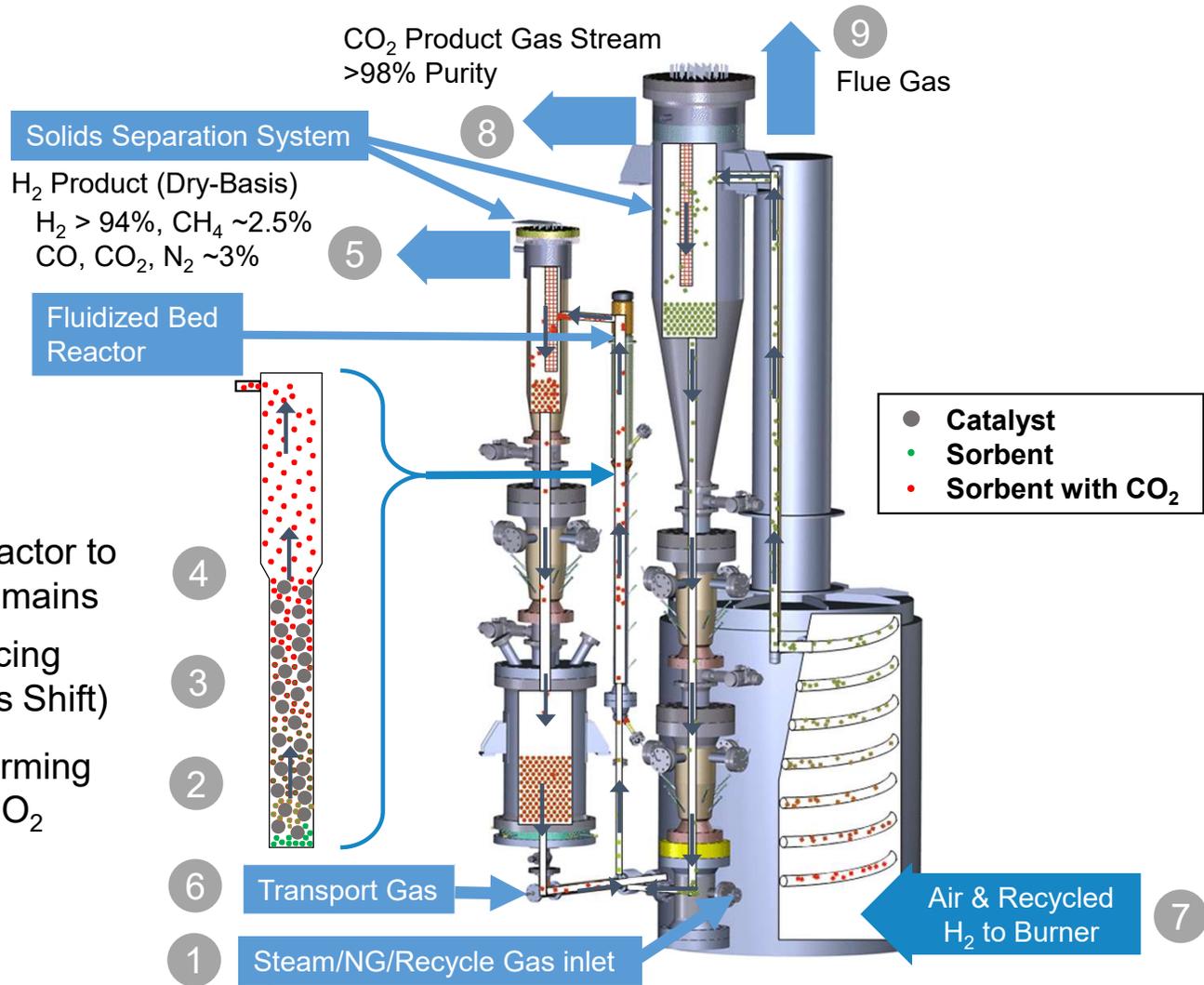
Sorption Enhanced Reforming (SER)



Sorbent elutriates through reactor to filter while heavier catalyst remains

CO₂ absorbed by sorbent forcing more CO₂ to form (Water-Gas Shift)

Steam Methane Reforming produces H₂, CO & CO₂





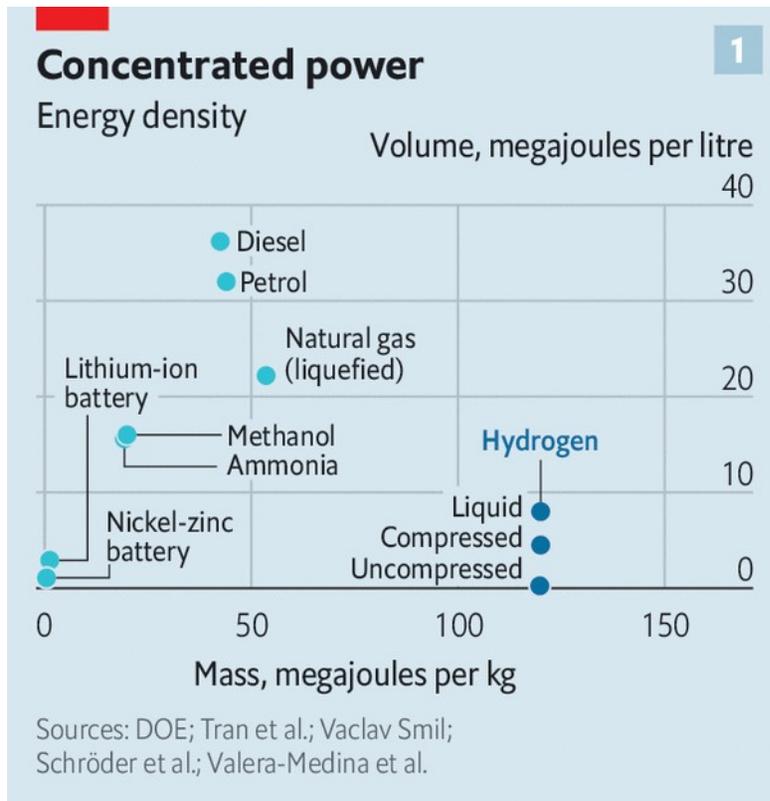
Performance Evaluation

Compared to SMR+CCS or ATR+CCS, SE-SMR technology can achieve:

- ~25% lower Levelised Cost of Hydrogen
- >50% reduction in CAPEX with similar OPEX
- ~97% CO₂ capture rates with equivalent H₂ purity
- <40% lower carbon footprint
- Smaller physical footprint due to integrated nature of the SE-SMR process
- Potential to scale the CHG up to the hundreds of MW



H₂ Energy density



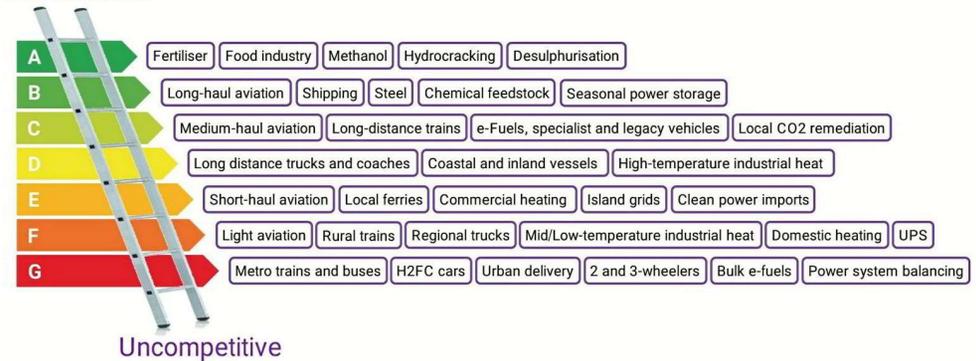
The Economist

- H₂ has a very high energy density by mass but low by volume
- Generally, about 3 times more gas/liquid H₂ is needed compared to the equivalent gas/liquid fossil fuel due to its lower energy density
- H₂ has been safely used in industry for many decades
- Lots of options for H₂ use with some 'better' than others

Hydrogen: The Ladder

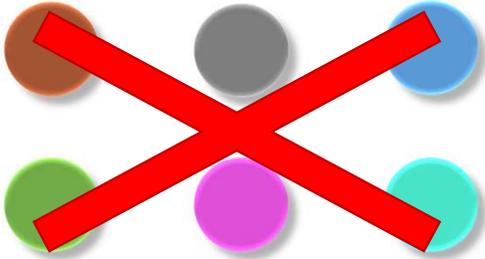
Liebreich Associates

Unavoidable





So what choice should aerospace/aircraft/airports make?



- Don't think about H₂ colour now
- Think about speed and negotiating future contracts
- Electrify as much as possible





Conclusions

- We can decarbonise the UK and reach net zero
- We need everything yesterday
- We should not wait for a unicorn
- There is not one solution for everything
- UK will likely see more H₂ use than other countries
- Socio-political issues will become more important



Further reading:

Does the world need hydrogen to solve climate change?
(Carbon Brief, 2020)

<https://www.carbonbrief.org/in-depth-qa-does-the-world-need-hydrogen-to-solve-climate-change>